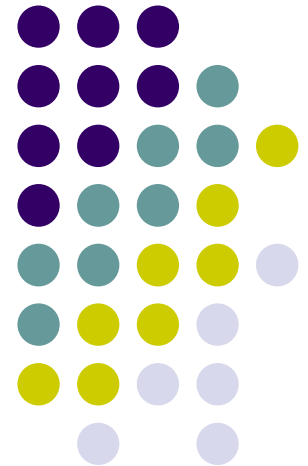


Renewable Energy Transmission Initiative

Phases 2-3 Scope of Work
February 24, 2009



RETI Mission

- Build active and consensus support for specific plans for renewable energy and transmission development;
- Work within existing processes at CAISO, POU's;
- Support CEC policy development, transmission planning, corridor designation and power plant siting to help coordinate planning and permitting of renewable energy-related transmission and generation;
- Work with POU's, IOU's and developers.

Phase 2 Outcomes

Deliverable: Statewide conceptual transmission plan, based on phased CREZ development scenarios, coordinated with ISO, POU transmission planning.

Outcome: Conceptual transmission plans to access priority CREZ; identification of potential corridors for consideration under CEC SB 1059 Designation Process.

Phase 3 Outcomes

Deliverables: transmission plans of service for projects accessing priority CREZ, together with consensus determination of need, documented in ISO, POU transmission plans.

Outcome: Initiation of permitting process for priority, near-term transmission projects.

2009 Tasks

1. Phase 2 Report: initial CREZ adjustments and statewide conceptual transmission plan
2. Coordinate stakeholder input to support ISO, POU planning and evaluation of economic, GHG and reliability benefits of initial RETI transmission projects
3. Coordinate stakeholder process to identify potential transmission corridors (SB 1059)

2009 Tasks, cont'd

4. Continue CREZ adjustment to meet needs of permitting agencies; continue EWG work.
5. Support consideration of joint IOU-POU projects.
6. Public meetings, stakeholder outreach to gather input, explain CREZ-transmission development planning.

2010 Tasks

1. Achieve stakeholder consensus on need for priority transmission projects, incl. determination of need by ISO and/or POUUs.
2. Support ISO, POU board approvals of initial RETI transmission projects.
3. Support preparation of plans of service for these projects, through ISO, POU processes, in coordination with regional planning.
4. Support preparation and submittal of applications to construct initial projects.

2010 Tasks, cont'd

5. Continue CREZ adjustment to meet needs of permitting agencies.
6. Support consideration of joint IOU-POU projects.
7. Continue public meetings, stakeholder outreach to gather input on and explain CREZ-transmission study and development.

2009 Schedule

- March: Draft Phase 2 Report: Initial CREZ adjustments and draft conceptual transmission plan
- April: Public comment on Draft Report. Final Phase 2 Report. Public and agency meetings.
- April-December 2009: Stakeholder input to support ISO, POU planning and evaluation of economic, GHG, reliability benefits of initial RETI transmission projects.
- May-December 2009: CREZ refinement work to meet needs of permitting agencies. Continue regular EWG meetings.
- May-December 2009: Meetings as needed to support consideration of joint IOU-POU transmission projects.
- May-December 2009: Coordinate stakeholder process to identify potential corridors under SB 1059 Designation Process.